

Louisville Gas and Electric Company

First Revision of Original Sheet No. 37
P.S.C. of Ky. Electric No. 13

ELECTRIC RATE SCHEDULE

LS

Lighting Service

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions.

CHARACTER OF SERVICE

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year, and only to the types of lighting units specified herein.

RATES

UNDERGROUND SERVICE

Type Of Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
High Pressure Sodium			
4 Sided Colonial	6,300	.110	15.56
4 Sided Colonial	9,500	.145	16.08
4 Sided Colonial	16,000	.200	17.06
Acorn	6,300	.110	15.90
Acorn	9,500	.145	17.88
Acorn (Bronze Pole)	9,500	.145	18.77
Acorn	16,000	.200	18.85
Acorn (Bronze Pole)	16,000	.200	19.67
Contemporary	16,000	.200	24.23
Contemporary	28,500	.312	26.68
Contemporary	50,000	.495	30.06
Cobra Head	16,000	.200	21.15
Cobra Head	28,500	.312	22.87
Cobra Head	50,000	.495	26.29
* London (10' Smooth Pole)	6,300	.110	27.20
* London (10' Fluted Pole)	6,300	.110	28.91
* London (10' Smooth Pole)	9,500	.145	27.87
* London (10' Fluted Pole)	9,500	.145	29.59
* Victorian (10' Smooth Pole)	6,300	.110	26.26
* Victorian (10' Fluted Pole)	6,300	.110	28.68
* Victorian (10' Smooth Pole)	9,500	.145	26.94
* Victorian (10' Fluted Pole)	9,500	.145	28.65

CANCELLED

3-5-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/30/2005
PURSUANT TO 897 KAR 5:011
SECTION 9 (1)

Date of Issue: June 8, 2005
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Issued July 20, 2004

Issued By

Date Effective: With Bills Rendered
and After
30, 2005

John R. McCall, Executive Vice President
General Counsel, and Corporate Secretary
Louisville, Kentucky

Issued By Authority of an Order of the KPSC in Case No. 2004-00466 dated May 24, 2005

Louisville Gas and Electric Company

First Revision of Original Sheet No. 37.1
P.S.C. of Ky. Electric No. 13

ELECTRIC RATE SCHEDULE		LS	
Lighting Service			
* Bases Available:			
Old Town / Manchester			2.53
Chesapeake / Franklin			2.53
Jefferson / Westchester			2.53
Norfolk / Essex			2.69
Mercury Vapor			
4 Sided Colonial	4,000	.124	16.17
4 Sided Colonial	8,000	.210	17.69
Cobra Head	8,000	.210	21.87
Cobra Head	13,000	.298	23.28
Cobra Head	25,000	.462	26.24

CANCELLED
3-5-07

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.

The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.

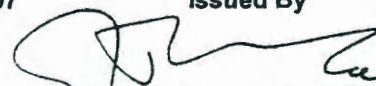
OVERHEAD SERVICE

Type Of Fixture	Lumen Output (Approximate)	Load/Light In KW	Monthly Rate Per Light
High Pressure Sodium			
Cobra Head	16,000	.200	9.53
Cobra Head	28,500	.312	11.31
Cobra Head	50,000	.495	14.85
Directional Flood	16,000	.200	11.02
Directional Flood	50,000	.495	15.75
Open Bottom	9,500	.145	8.32
Mercury Vapor			
Cobra Head	8,000	.210	
Cobra Head	13,000	.298	
Cobra Head	25,000	.462	

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
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 John R. McCall, Executive Vice President,
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

Date Effective: With Bills Rendered
 On and After
 March 5, 2007

SECTION 9(1)
 Executive Director

ELECTRIC RATE SCHEDULE LS
Lighting Service

*** Bases Available:**

Old Town / Manchester		2.53
Chesapeake / Franklin		2.53
Jefferson / Westchester		2.53
Norfolk / Essex		2.69

CANCELLED
3-5-07

Mercury Vapor

4 Sided Colonial	4,000	.124	15.63
4 Sided Colonial	8,000	.210	17.10
Cobra Head	8,000	.210	21.14
Cobra Head	13,000	.298	22.50
Cobra Head	25,000	.462	25.36

Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, mast arm (cobra head) and pole.

The above rates for underground service contemplate a normal installation served from underground lines located in the streets, with a direct buried cable connection of not more than 200 feet per unit in those localities supplied with electric service through underground distribution facilities. If additional facilities are required, the customer shall make non-refundable cash advance equivalent to the installed cost of such excess facilities. The Company may provide underground lighting service in localities otherwise served through overhead facilities when, in its hereto in locations deemed by the Company as unsuitable for underground installation.

OVERHEAD SERVICE

<u>Type Of Fixture</u>	<u>Lumen Output (Approximate)</u>	<u>Load/Light in KW</u>	<u>Monthly Rate Per Light</u>
<u>High Pressure Sodium</u>			
Cobra Head	16,000	.200	9.21
Cobra Head	28,500	.312	10.93
Cobra Head	50,000	.495	14.35
Directional Flood	16,000	.200	10.65
Directional Flood	50,000	.495	15.22
Open Bottom	9,500	.145	8.04
<u>Mercury Vapor</u>			
Cobra Head	8,000	.210	9.20
Cobra Head	13,000	.298	10.56
Cobra Head	25,000	.462	13.42

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
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 6/30/2005
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 SECTION 9 (1)

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Issued July 20, 2004

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John R. McCall, Executive Vice President
 General Counsel, and Corporate Secretary
 Louisville, Kentucky

Louisville Gas and Electric Company

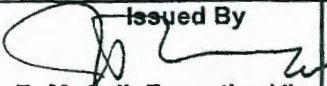
Original Sheet No. 37.2
P.S.C. of Ky. Electric No. 13

ELECTRIC RATE SCHEDULE		LS													
Lighting Service															
Directional Flood	25,000	.462	14.79												
Open Bottom	8,000	.210	8.94												
<p>Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device and mast arm (cobra head).</p> <p>The above rates for overhead service contemplate installation on an existing wood pole. If the location of an existing pole is not suitable for the installation of a lighting unit, the Company will extend its secondary conductor one span and install an additional pole for the support of such unit, the customer to pay an additional charge of \$9.79 per month for each such pole so installed. If still further poles or conductors are required to extend service to the lighting unit, the customer will be required to make a non-refundable cash advance equal to the installed cost of such further facilities.</p>															
<p>ADJUSTMENT CLAUSES</p> <p>The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment Clause</td> <td>Sheet No. 70</td> </tr> <tr> <td>Environmental Cost Recovery Surcharge</td> <td>Sheet No. 72</td> </tr> <tr> <td>Merger Surcredit Rider</td> <td>Sheet No. 73</td> </tr> <tr> <td>Value Delivery Surcredit Rider</td> <td>Sheet No. 75</td> </tr> <tr> <td>Franchise Fee Rider</td> <td>Sheet No. 76</td> </tr> <tr> <td>School Tax</td> <td>Sheet No. 77</td> </tr> </table>				Fuel Adjustment Clause	Sheet No. 70	Environmental Cost Recovery Surcharge	Sheet No. 72	Merger Surcredit Rider	Sheet No. 73	Value Delivery Surcredit Rider	Sheet No. 75	Franchise Fee Rider	Sheet No. 76	School Tax	Sheet No. 77
Fuel Adjustment Clause	Sheet No. 70														
Environmental Cost Recovery Surcharge	Sheet No. 72														
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Value Delivery Surcredit Rider	Sheet No. 75														
Franchise Fee Rider	Sheet No. 76														
School Tax	Sheet No. 77														
<p>SPECIAL TERMS AND CONDITIONS</p> <ol style="list-style-type: none"> All lighting units, poles and conductors installed in accordance herewith shall be the property of Company, and Company shall have access to the same for maintenance, inspection and all other proper purposes. Company shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit. All servicing and maintenance will be performed only during regular schedule working hours of the Company. The customer shall be responsible for reporting outages and other operating faults, and the Company will undertake to service the lighting equipment within 48 hours after such notification by the customer. The customer will exercise proper care to protect the property of Company on his premises, and in the event of loss or damage to Company's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer. 															

CANCELLED
 3-5-07

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE
 6/30/2005
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 SECTION 9 (1)

Date of Issue: June 8, 2005
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John R. McCall, Executive Vice President, General Counsel, and Corporate Secretary **Executive Director**
 Louisville, Kentucky